1	Q.		Evidence of William E. Wells
2			Reference: Page 4, Line 24
3		a.	Please provide copies of the Public Utilities Act, the Electrical Power
4			Control Act (1994), and the Hydro Corporation Act (1996).
5			
6	A.	a.	Copies of the legislation requested are available to the general public
7			and may be obtained from the Queen's Printer or found on the
8			Government of Newfoundland web site at www.gov.nf.ca/hoa/sr/ and
9			the PUB web site at <u>www.pub.nf.ca</u> .

1	Q.		Evidence of William E. Wells
2			Reference: Page 6, Line 20
3		a.	Provide the basis for the statement that the "legislative amendments
4			indicate that, as a matter of public policy, Hydro is intended to operate
5			more similar to that of an investor-owned utility than had previously
6			been the case".
7			
8	A.	a.	Please see NP – 75 (a).

# 2001 General Rate Application Page 1 of 1

1	Q.		Evidence of William E. Wells
2			Reference: Page 8, Line 20
3		a.	What is the anticipated date of the "next rate hearing" at which Hydro
4			will provide a five-year rate plan?
5			
6	A.	a.	It is presently anticipated that Hydro will be filing a general rate
7			application in 2003.

1	Q.	Evid	Evidence of Derek Osmond							
2		Refe	Reference: Page 14, Line 16							
3		a.	How has revenue from CFB-Goose Bay been treated heretofore?							
4			What was the basis for that previous treatment?							
5										
6										
7	A.	a.	Revenue from CFB-Goose Bay was used to offset the costs, which							
8			were assigned to them, which, as outlined in the response to NP-							
9			129(c), were substantially higher than the current proposed treatment.							
10			The treatment of CFB Goose Bay [DND – Industrial] was included in							
11			the Labrador Interconnected methodology approved by the Board in							
12			its 1993 Report.							

## 2001 General Rate Application Page 1 of 2

1	Q.		Evidence of Derek Osmond
2			Reference: Page 16, Line 8
3		a.	Please provide the calculations of the surplus "based on the costing
4			methodology used in setting Wabush rates for 1989".
5			
6	A.	a.	Calculations of the Wabush Surplus for the period 1989 to 2000
7			are attached.

## NEWFOUNDLAND AND LABRADOR HYDRO WABUSH OPERATIONS

YEARS 1989 - 2000

	1	1										
Revenue	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000
Energy Sales Pole Attachments	885,188 20,637	22,337	912,179 21,599	20,605	21,201	916,896 23,551	894,585 24,106	23,385	28,632	1,001,489 28,103	1,079,930 26,585	1,090,331 28,996
Building Rental Income	18,968	18,788	18,880	22,453	11,780	6,698	7,916	6,698	10,293	9,386	13,525	13,402
Total Revenues	924,793	964,627	952,658	988,607	964,621	947,145	926,607	962,403	998,989	1,038,978	1,120,040	1,132,729
Expenses												
Power Purchases Depreciation	237,405 32,466	,	272,828 41,879	,	297,057 59,793	245,743 66,722	221,904 66,833	,		223,992 84,900	242,928 85,791	259,798 96,350
Interest - Operating Assets Debt Guarantee Fee	163,899 0	117,380 8,690	112,334 7,776	97,700	,	105,325 10,361	101,764 9,678	115,539	,	· ·	112,479 13,067	98,896 12,708
Net Operating Expenses	449,667	491,643	483,808	401,625	372,368	371,041	402,657	437,696	418,498	331,401	363,052	352,873
Total Expenses	883,437	929,383	918,625	874,053	846,445	799,192	802,836	888,384	879,402	771,113	817,317	820,625
Surplus	41,356	35,244	34,033	114,554	118,176	147,953	123,771	74,019	119,587	267,865	302,723	312,104
												_

## 2001 General Rate Application Page 1 of 1

1	Q.		Evidence of John A. Brickhill
2			Reference: Page 12, Line 5
3		a.	Please provide copies of the invoices from CF(L)Co for service to
4			Labrador Interconnected System customers.
5			
6	A.	a.	CF(L)Co does not invoice Hydro specifically for service to Labrador
7			Interconnected System customers but invoices Hydro for the total
8			recapture of 300MW at a 90% load factor at the contract price as
9			outlined in response to NP-40.

1	Q.		Evidence of John C. Roberts
2			Reference: Schedule X
3		a.	Do each of the long-term debt issues require semi-annual payments?
4			On what dates? If not semi-annual, please provide a tabulation
5			showing the payment schedule.
6			
7		b.	Please provide a listing of the payment schedule of the Government of
8			Canada loans.
9			
10	A.	a.	All issues require semi-annual payments on dates as outlined in the
11			attached schedule.
12			
13		b.	Please see attached schedules which include amortization details
14			from 1992 onward.

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### Newfoundland and Labrador Hydro Schedule of Long-Term Debt (\$thousands)

	latavaat	Van of	Voor of			Interest	Interest
	Interest	Year of	Year of			Payment	Payment
Series	Rate %	Issue	Maturity	2001	2002	Dates	Dates
Z	5.25	1997	2002	100,000	-	10-Oct	10-Apr
AA	5.50	1998	2008	200,000	200,000	30-Apr	30-Oct
V	10.50	1989	2014	125,000	125,000	15-Jun	15-Dec
Χ	10.25	1992	2017	150,000	150,000	14-Jul	14-Jan
Υ	8.40	1996	2026	300,000	300,000	27-Feb	27-Aug
	5.30	2001	2006	100,000	100,000	10-Sep	10-Mar
	6.25	2001	2031	150,000	150,000	1-Jun	1-Dec
	5.50	2002	2007	-	100,000	31-Mar	30-Sep
	6.10	2002	2012	-	200,000	1-Sep	1-Mar
			•	1,125,000	1,325,000		

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Newfoundland and Labrador Hydro Government of Canada Loans Repayment Schedule

		Principal	Interest	Balance									
<u>Description</u>	GL Account	<u>2011</u>	<u>2011</u>	<u>20111231</u>	<u>2012</u>	<u>2012</u>	<u>20121231</u>	<u>2013</u>	<u>2013</u>	<u>20131231</u>	<u>2014</u>	<u>2014</u>	<u>20141231</u>
Northern Canada Power Commission (NCPC)													
	5.25% 10.3004 SL12757	-	-	-	-	-	-	-	-	-	-	-	-
5.	.875% 10.3004 SL12758	63,734.67	5,548.08	30,700.63	30,700.63	1,803.66	-	-	-	-	-	-	-
7.	.375% 10.3004 SL12759	-	-	-	-	-	-	-	-	-	-	-	-
5.	.250% 10.3004 SL12765	-	-	-	-	-	-	-	-	-	-	-	-
Extension t	to Grid 10.3004 SL12772	661,917.83	120,146.20	931,861.68	288,540.90	69,584.83	643,320.78	310,081.85	48,043.88	333,238.93	333,238.93	24,889.42 -	0.00
Th	hermal 10.3004 SL12773		-	-									
		725,652.50	125,694.28	962,562.31	319,241.53	71,388.49	643,320.78	310,081.85	48,043.88	333,238.93	333,238.93	24,889.42	(0.00)
Municipal Development Loan Board (MDLB)													
	5.25% 10.3004 SL12762			-			-			-			-
5.	.375% 10.3004 SL12763			-			-			-			-
5.	.625% 10.3004 SL12764			-			-			-			-
				-			-			-		·-	-
	Total	725,652.50	125,694.28	962,562.31	319,241.53	71,388.49	643,320.78	310,081.85	48,043.88	333,238.93	333,238.93	24,889.42	(0.00)

Note: NCPC payments are due annually on March 31 MDLB payments are due annually on September 1

1	Q.		Evidence of Paul R. Hamilton
2			Reference: Page 4, Line I
3		a.	Please explain why the Labrador Interconnected System rates had not
4			been adjusted to recover the allocated portion of the deficit.
5			
6	A.	a.	The Labrador Interconnected System rates had not been adjusted to
7			recover the allocated portion of the deficit as there has not been a
8			public rate hearing to revise the rates since the formula for allocating a
9			portion of the deficit to Labrador was determined.